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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION ADMINISTRATION WASHINGTON 25, D. C.

May 1, 1951

LOAN AND POWER USE MEMORANDUM NO. 2

SUBJECT: APPLICATIONS FOR ELECTRIC LOANS

All prospective borrowers are requested to follow carefully the revised instructions contained in this memorandum when preparing applications for electric loans.

After borrowers have received their initial or "A" loan, they submit applications periodically for supplemental electric loan funds for various purposes. Certain supporting data is required with each application before it can be processed. One of these is Form AL-29 - "Preallotment Examination Summary." This form has been revised and is now called "Loan Application Summary." A set of this form is attached. The data requested on this form will greatly facilitate our examination of your loan applications.

Following is a description of the various purposes for which loan funds may be requested and a list of the data required in support of such applications:

- 1. Map and Tabulation Type: Applications covering proposed new construction to signed members in excess of 5,000' from existing lines. The following supporting data should be submitted with applications of this type:
 - a. Certified copy of board resolution requesting loan funds.
 - b. Revised Form AI-29 Loan Application Summary, three copies.
 - c. Key maps, two sets.d. Detail maps, two sets.

e. Form AL-58 - Membership Survey Tabulations, two sets.

- f. When large power loads are included, give location, KW demand, nature of load, Engineer's cost estimates, or supply information in accordance with Engineering Memo. 113R3, three copies.
- g. All rate schedules in effect, one copy of each.
- 2. Member Service Extension Type: Applications requesting funds for connecting signed or unsigned members to existing lines, where extension is 5,000' or less from existing lines. This also includes funds for "Increasing Capacity of Services." The following supporting data should be submitted with applications of this type:
 - a. Certified copy of board resolution, per attached sample.
 - b. Revised Form AI-29 Loan Application Summary, three copies.
 - c. When large power loads are included, see l.f. above.
 - d. All rate schedules in effect, one copy of each.
- 3. System Improvement Type: Applications covering proposed changes or additions to electric plant facilities to improve the quality of electric service. Applications of this type may also be included with types 1 or 2 shown above. The following supporting data should be submitted with applications of this type:

- a. Certified copy of board resolution requesting loan funds.
- b. Revised Form AL-29 Loan Application Summary, three copies.
- c. Key maps, two sets, showing new lines and all system improvements involved.
- d. Engineer's detailed list of all system improvements, including cost estimates, three copies.
- e. When large power loads are included, see l.f. reverse side.
- f. All rate schedules in effect, one copy of each.
- 4. Acquisitions: resolution and other applicable data.
- 5. Communications Facilities: resolution and other applicable data.
- 6. Deficiencies to complete previously authorized construction: resolution and other applicable data.
- 7. Generation and Transmission: Form AI-82, Summary of Applications for Generating Plant Allocation, original and three copies, resolution and other applicable data.
- 8. Headquarters Facilities: resolution and other applicable data.
- 9. Reimbursement to General Funds for previously approved work order construction: resolution and other applicable data.

Any of the above types of applications 4 to 9 may also be included with types 1, 2, or 3 applications.

Revised Form AL-29 is divided into four parts and should be prepared completely as follows:

Part "A": Show pole miles, signed members, easements, etc., as indicated.

Part "B": Show Engineering data as indicated. Please note that 2-wire services should be kept to the barest minimum, and installations should be made only where it is anticipated that this capacity will be adequate for a reasonable period of time. Part "B", item 4, insert capacity of KWH per consumer per month which has previously been agreed upon by the borrower and the appropriate Region Head of this division.

Part "C": Show consumer data as indicated. Be sure to include (1) copy of each standard rate schedule now in effect on your system.

Part "D": Sign certification as indicated.

This form should be prepared and submitted for all applications which have not been acted upon to date. If additional information is required, please correspond with the appropriate Region Head of this division. Borrowers should reproduce this form for use in connection with any future applications for loans.

Arthur W. Gerth

Chief, Applications and Loans Division

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FORM AL - 29 R

U.S. DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION ADMINISTRATION

BUDGET BUREAU NO. 40-R-155 APPROVAL EXPIRES JUNE 30, 1952

LOAN APPLICATION SUMMA	RY		PROJECT DESIGNATION				
TO: U.S. DEPARTMENT OF AGRICULTURE, REA,	WASHINGTO	N 25, D.C.	DATE				
ATTENTION: APPLICATIONS AND LOANS DIVISI							
INSTRUCTIONS-Submit to REA three (3) cop	ies of th	is form wh	ich is for the purpo	se of summari	zing t	he loan ap	pplication
See Loan and Power Use Men	orandum N	o, 2 for d	etailed instruction	s on preparin	g this	form.	
		PART A-	MAP COUNT				
NAME OF COUNTY		S TO SERVE MEMBERS	NO. SIGNED MEMBERS	NO. POTENT MEMBERS			TOTAL
	(Wi	th members	hip fee paid)	MEMBERS		MCM	DEKS
A							
	-						
TOTAL							
1. PERCENT OF POLE MILES 2. NUMBER OF COVERED BY EASEMENTS	SIGNED EA	SEMENTS	3. TOTAL OF MEMBERS	HIP FEES			H OF EXTEN
70	P	ART B- ENG	INEERING DATA	~			FT.
			RVE SIGNED MEMBERS				
ITEM		MILES		EM		NO.	MILES
PRIMARY - 1 Ø - 2 W			SECONDARY				
PRIMARY - V Ø - 3 W			SERVICES				
PRIMARY - 3 Ø - 4 W			UNDERBUILD		Ø		
2.TRANSFORMERS			3. TOTAL ESTIMATED	COST			
NO. AVERAGE SIZE		KVA	\$				
4. WITH SYSTEM IMPROVEMENTS, SYSTEM WILL					-		PER MONTH.
5.CONDUCTOR TYPE USED IN COST ESTIMATES: copper, etc.)	(Specify	Aluminum,	LABOR ONLY	_	LABO	_	L CONTRACT
7. POWER SOURCES:			LABOR ONLY	ONTRACT		FUR	CE ACCOUNT
7. FOWER SOURCES.							
8.	ADDITIONA	L POINTS O	F DELIVERY REQUIRED				
LOCATION	VOLTAGE			TION		VOLTAGE	CAPACITY

PART (- OPERATING DAT	A (Attach one	(1) copy of	all rate	schedules in	n effect)

CONSUMER CLASSIFICATION	RATE	EXISTIN	EXISTING SYSTEM ADDITIONAL CONSUMERS TO B		SIGNED APPLICANTS
CONSUMER CLASSIFICATION	USED FOR BILLING*	NUMBER CONNECTED	NO. IDLE SERVICES	CONNECTED WITH AVAILABLE LOAN FUNDS	THIS
1. RESIDENTIAL SERVICES				The state of the s	To good to the
a. TOWN		Latte 60 - 21			
b. FARM	1000	The Landing			
C. NON-FARM RURAL					
d. SEASONAL (COTTAGES)	11 12 14 14 14	111111111111111111111111111111111111111	500		14
2. COMMERCIAL AND INDUSTRIAL	The same of the same				
a. SMALL (LESS THAN 25 KVA)		1			
b. MEDIUM (25 TO 200 KVA)					
c. LARGE (OVER 200 KVA)					
3. SCHOOLS AND CHURCHES					
4. IRRIGATION					
5. PUBLIC STREET AND HIGHWAY					
6. ELECTRIC SERVICE TO UTILITIES					
7. ELECTRIC SERVICE TO OTHER REA CO-OPS					-
B. OTHER ELECTRIC SERVICE					
9.					
10.					
11.					
12.					
13.					
14.					
TOTAL					

number of consumers in that classification served under each rate schedule.

PART D - CERTIFICATION

The undersigned Borrower's Engineer certifies that Parts A and B of this application, except as to membership fees collected, have been carefully checked and are accurate and correct to the best of his knowledge and belief.

DATE	BORROWER'S E	NGINEER

We, the undersigned, certify that the data submitted in Parts A, B, and C of this application have been carefully checked and are accurate and correct to the best of our knowledge and belief. We further certify that the maps correctly record the tabulation data, which in turn are supported by easements, membership or consumer applications, and fees obtained in the pre-loan survey.

	NAME OF BORROWER
 DATE	BYNANAGER
 DATE	BY

FORM AL-29R (5-51)

U.S. DEPARTMENT OF AGRICULTURE RURAL ELECTRIFICATION

BUDGET BUREAU NO. 40-R-155
APPROVAL EXPIRES JUNE 30, 1952
PROJECT DESIGNATION

LOAN APPLICATION SUMMARY

. TO: U.S. DEPARTMENT OF AGRICULTURE, REA, WASHINGTON 25, D.C. DATE

ATTENTION: APPLICATIONS AND LOANS DIVIS					
INSTRUCTIONS - Submit to REA three (3) co	pies of th	is form wh	ich is for the purpos	se of summarizing	the loan application
See Loan and Power Use Me.	morandum N			s on preparing thi	s form.
			MAP COUNT		
NAME OF COUNTY	POLE MILE SIGNED	MEMBERS	NO. SIGNED MEMBERS	NO. POTENTIAL MEMBERS	NO. TOTAL MEMBERS
	(Wi	th members	hip fee paid)	MEMOERO	HEMDERS
			,		
*	-				
	-				
TOTAL					
1. PERCENT OF POLE MILES 2. NUMBER OF COVERED BY EASEMENTS	SIGNED EA	SEMENTS	3. TOTAL OF MEMBERSH		RAGE LENGTH OF EXTEN
%			COLLECTED	SION	TO POTENTIAL MEMBER
	P	ART B-ENG	INEERING DATA		
	1. POLE M	ILES TO SE	RVE SIGNED MEMBERS		
ITEM	NO.	MILES	IT	EM	NO. MILES
PRIMARY - 1 Ø - 2 W			SECONDARY		
PRIMARY - V Ø - 3 W			SERVICES		
PRIMARY - 3 Ø - 4 W			UNDERBUILD		5
2.TRANSFORMERS			3. TOTAL ESTIMATED C	OST	
NO. AVERAGE SIZE		KVA			
4. WITH SYSTEM IMPROVEMENTS, SYSTEM WILL					CONSUMER PER MONTH
<pre>5.CONDUCTOR TYPE USED IN COST ESTIMATES: copper, etc.)</pre>	(Specify	Aluminum,	1		OR-MATERIAL CONTRAC
7. POWER SOURCES:			LABOR ONLY C	ONTRACT	FORCE ACCOUN
7. POWER SOURCES:					
8.	ADDITIONA	I POINTS (F DELIVERY REQUIRED		
LOCATION	VOLTAGE		LOCA		VOLTAGE CAPACITY
					TOUR TOUR TOUR TOUR
			1		

PART C - OPERATING DATA	Attach on	e (1) copy of al	Il rate schedule	in effect)	
CONSUMER CLASSIFICATION	RATE SCHEDULE USED FOR BILLING*	NUMBER	G SYSTEM	ADDITIONAL CONSUMERS TO BE CONNECTED WITH AVAILABLE LOAN FUNDS	SIGNED APPLICANTS THIS APPLICATION
		CONNECTED	SERVICES	FUNUS	
1. RESIDENTIAL SERVICES					
a. Town					
b, FARM		110 110			
C. NON-FARM RURAL					
d. SEASONAL (COTTAGES)					
2. COMMERCIAL AND INDUSTRIAL					
a. SMALL (LESS THAN 25 KVA)					
b. MEDIUM (25 TO 200 KVA)					
c. LARGE (OVER 200 KVA)					
3. SCHOOLS AND CHURCHES					
4. IRRIGATION					
5. PUBLIC STREET AND HIGHWAY	1				
6. ELECTRIC SERVICE TO UTILITIES					
7. ELECTRIC SERVICE TO OTHER REA CO-OPS					
8. OTHER ELECTRIC SERVICE					
9.					
10.					
11.					
12.					
13.					
14.					
*Where consumers in any classification are				-44	indiantind
				attach statement	indicating
number of consumers in that classification			nedule.		
		RTIFICATION			
The undersigned Borrower's Eng	ineer cer	tifies that Pa	rts A and B of	this applicati	on, except as
to membership fees collected, have been	n careful	ly checked and	are accurate	and correct to	the best of
his knowledge and belief.					
nes knowledge and bettej.					
		_	0.00	ROWER'S ENGINEER	
DATE			вон	ROWER 5 ENGINEER	
We, the undersigned, certify t	hat the a	lata submitted	in Parts A, B,	and C of this	application
have been carefully checked and are ac	curate an	d correct to	the best of ou	r knowledge and	belief. We
fundber sendifu dhad dha sana sansantl		the tabulation	data which in	turn are cunno	read by acco-
further certify that the maps correctly					ried by ease-
ments, membership or consumer applicat	ions, and	fees obtained	in the pre-lo	an survey.	
		-	N	AME OF BORROWER	
DATE		BY		MANAGER	
		BY			
DATE			SECRETARY	OF BOARD OF DIR	ECTORS

FORM AL-29R (5-51) U.S. DEPARTMENT OF AGRICUL RURAL ELECTRIFICATION ADMINIS	TURE		BUDGET BUREAU NO. 40-R-135 APPROVAL EXPIRES JUNE 30, 1952					
LOAN APPLICATION SUMMA			PROJECT DESIGNATION			,		
TO: U.S. DEPARTMENT OF AGRICULTURE, REA. ATTENTION: APPLICATIONS AND LOANS DIVISI		5, D.C.	DATE					
INSTRUCTIONS-Submit to REA three (3) cop	ies of this	form wh	ich is for the purpos	se of summari	zing t	he loan ap	pplication	
See Loan and Power Use Men			MAP COUNT	on preparin	g this	torm.		
MAME OF COUNTY			NO. SIGNED MEMBERS	NO. POTENT			TOTAL	
	(With	members	hip fee paid)	MEMBERS		MEM	BERS	
	7							
		-						
TOTAL								
1.PERCENT OF POLE MILES 2.NUMBER OF COVERED BY EASEMENTS %	SIGNED EASEN	MENTS	3. TOTAL OF MEMBERSH COLLECTED	IP FEES	4. AVER	AGE LENGT	H OF EXTEN- AL MEMBERS FT.	
	PART	B- ENGI	NEERING DATA					
	1. POLE MILE	S TO SER	VE SIGNED MEMBERS					
ITEM	NO. MI	LES		ЕМ		NO.	MILES	
PRIMARY - 1 Ø - 2 W	-		SECONDARY					
PRIMARY - V Ø - 3 W PRIMARY - 3 Ø - 4 W			SERVICES					
2. TRANSFORMERS			UNDERBUILD 3.TOTAL ESTIMATED C	OST	Ø			
NO. AVERAGE SIZE		KVA	\$					
 WITH SYSTEM IMPROVEMENTS, SYSTEM WILL I CONDUCTOR TYPE USED IN COST ESTIMATES: copper, etc.) 					-		PER MONTH.	
7. POWER SOURCES:			LABOR ONLY C	ONTRACT		FOR	CE ACCOUNT	
	4001710041	DALUTE A						
LOCATION		APACITY	F DELIVERY REQUIRED	TION		WALTAGE		
LUCATION	VOLIAGE C.	APACITY	LOCA	IION		VOLTAGE	CAPACITY	
transport day, 15								

PART C-OPERATING DATA	Attach on	e (1) copy of al	I rate schedule	s in effect)	70.00
CONSUMER CLASSIFICATION	RATE SCHEDULE USED FOR BILLING*		S SYSTEM NO. IDLE	ADDITIONAL CONSUMERS TO BE CONNECTED WITH AVAILABLE LOAN	SIGNED APPLICANTS THIS APPLICATION
	DILLING	CONNECTED	SERVICES	FUNDS	
1. RESIDENTIAL SERVICES			17-12-1-12-1-12-12	700	
a. TOWN					
b. FARM	184.5	Aller & Direct			
C. NON-FARM RURAL			A SERVICE		
d. SEASONAL (COTTAGES)				100000000000000000000000000000000000000	
2. COMMERCIAL AND INDUSTRIAL	1				
a. SMALL (LESS THAN 25 KVA)					
b. MEDIUM (25 TO 200 KVA)					
c. LARGE (OVER 200 KVA)					
3. SCHOOLS AND CHURCHES					
4. IRRIGATION					
5. PUBLIC STREET AND HIGHWAY					
6. ELECTRIC SERVICE TO UTILITIES					
7. ELECTRIC SERVICE TO OTHER REA CO-OPS					
8. OTHER ELECTRIC SERVICE					
9.					
10.					
11.					
12.					
13.					
14.					
TOTAL					i indinatina
*Where consumers in any classification are				attach statemen	Indicating
number of consumers in that classification			chedule.		
		ERTIFICATION			
The undersigned Borrower's Eng	ineer cer	rtifies that Pa	irts A and B of	this applicati	on, except as
to membership fees collected, have bee	n careful	lly checked and	are accurate	and correct to	the best of
his knowledge and belief.					
		-		RROWER'S ENGINEER	
DATE			80	RROWEN'S ENGINEER	
					1 112 122
We, the undersigned, certify t	hat the	data submitted	in Parts A, B,	and C of this	application
have been carefully checked and are ac	curate a	nd correct to	the best of or	ir knowledge and	d belief. We
further certify that the maps correctly					, ready case
ments, membership or consumer applicat	ions, an	d fees obtained	d in the pre-lo	oan survey.	
				NAME OF BORROWER	
		1 1			
DATE		В		MANAGER	
OATE.					

SECRETARY OF BOARD OF DIRECTORS

FORM AL-29R (5-51) U.\$. DEPARTMENT OF AGRICUITY OF AGRICU	5-51) U.S. DEPARTMENT OF AGRICULTURE			BUDGET BUREAU NO. 40-2-135 APPROVAL EXPIRES JUNE 30, 1052					
LOAN APPLICATION SUMMA			PROJECT DESIGNATION		0112 3	10, 1932			
TO: U.S. DEPARTMENT OF AGRICULTURE, REA,		DN 25, D.C.	DATE						
ATTENTION: APPLICATIONS AND LOANS DIVIS									
INSTRUCTIONS—Submit to REA three (3) col See Loan and Power Use Met	morandum N	is form white to the state of t	nich is for the purpo Netailed instruction	se of summar: s on preparis	zing t ng this	he loan a form.	pplicatio		
		PART A-	MAP COUNT						
NAME OF COUNTY	POLE MIL SIGNED	ES TO SERV	E NO. SIGNED MEMBERS	NO. POTENT			TOTAL		
	(Wi	th members	hip fee paid)	MEMBERS		ME	(BERS		
	14								
TOTAL									
1.PERCENT OF POLE MILES COVERED BY EASEMENTS %	SIGNED EA	SEMENTS	3. TOTAL OF MEMBERSH COLLECTED	HIP FEES			H OF EXTEN		
			INEERING DATA						
	1. POLE M	ILES TO SEI	RVE SIGNED MEMBERS	~					
ITEM	HO.	MILES		EM		NO.	MILES		
PRIMARY - 1 Ø - 2 W			SECONDARY						
PRIMARY - 3 Ø - 4 W			SERVICES		-				
2.TRANSFORMERS NO. AVERAGE SIZE		KVA	3. TOTAL ESTIMATED C	COST	Ø				
4. WITH SYSTEM IMPROVEMENTS, SYSTEM WILL	BE DESIGNE		MUM CAPACITY OF	KV	H PER	CONSUMER	PER MONTH		
5.CONDUCTOR TYPE USED IN COST ESTIMATES: copper, etc.)				ICTION:	-	R-MATERIA	L CONTRAC		
7. POWER SOURCES:						100	CE ACCOON		
8.	ADDITIONA	L POINTS O	F DELIVERY REQUIRED						
LOCATION		CAPACITY		TION		VOLTAGE	CAPACITY		
	P								

PART C - OPERATING DATA	(Attach on	e (1) copy of a	11 rate schedule	s in effect)	
CONSUMER CLASSIFICATION	RATE SCHEDULE	EXISTIN	G SYSTEM	ADDITIONAL CONSUMERS TO BE CONNECTED WITH	SIGNED APPLICANTS
	USED FOR BILLING*	N U M B E R C O M M E C T E D	NO. IDLE SERVICES	AVAILABLE LOAN FUNDS	THIS APPLICATION
1. RESIDENTIAL SERVICES					
a. TOWN				The second second	The second second
b. FARM					
C. NON-FARM RURAL					
d. SEASONAL (COTTAGES)					
2. COMMERCIAL AND INDUSTRIAL	-				
a. SMALL (LESS THAN 25 KVA)					
b. MEDIUM (25 TO 200 KVA)					
c. LARGE (OVER 200 KVA)					
3. SCHOOLS AND CHURCHES					
4. IRRIGATION					
5. PUBLIC STREET AND HIGHWAY					
6. ELECTRIC SERVICE TO UTILITIES			1		
7. ELECTRIC SERVICE TO OTHER REA CO-OPS					
8. OTHER ELECTRIC SERVICE					
9.					
11.					
12.					
13.					
*Where consumers in any classification are	served und	er more than on	e rate schedule,	attach statement	indicating
number of consumers in that classification					
	PART D-CE	RTIFICATION			
			anto A and D at	this annlicati	on excent as
The undersigned Borrower's Eng to membership fees collected, have bee					
his knowledge and belief.					
DATE			B 0	RROWER'S ENGINEER	
We, the undersigned, certify	that the c	lata submitted	in Parts A, B,	, and C of this	application
have been carefully checked and are ac	curate ar	d correct to	the best of or	ur knowledge and	belief. We
further certify that the maps correct					ried by ease-
ments, membership or consumer applicat	tions, and	l fees obtaine	d in the pre-lo	oan survey.	
				NAME OF BORROWER	
		В	′	MANAGER	
DATE				MANAGER	
		8,	(
DATE		and the same of th	SECRETAR	Y OF BOARD OF DIR	ECTORS

SAMPLE RESOLUTION

WHEREAS, previous loans made by REA to the
Cooperative included plans for the connection of
potential members shown and properly accounted for on the maps and tabulations submitted in support of applications for such allocations, and
WHEREAS, such funds as have been made available by REA have been used for this and other purposes approved by REA, to the extent that such funds have been depleted, and
WHEREAS, it has been ascertained that there are presently prospective members without electric service within 5,000 feet of the existing lines, and that new and additional property is being constructed along these lines, and
WHEREAS, the experience of the cooperative indicates that these prospective consumers will be connected at the rate of approximately new members per month, and
WHEREAS, these extensions will average feet per consumer, totaling miles of single-phase construction to serve new members, at an estimated cost of \$, and
WHEREAS, REA loan funds have not been previously provided for these extensions, and
WHEREAS, of these prospective consumers have applications for service on file in the cooperative office, and
WHEREAS, these new members can be added to the existing system requiring approximately additional funds for system improvements, and
WHEREAS, it is necessary to increase the capacity of service drops and transformers for approximately individual members during the ensuing year, which will require approximately per member totaling \$,
NOW, THEREFORE, RE IT RESOLVED that the Cooperative hereby makes application to the Rural Electrification Administration for a loan in the amount of to be used during the ensuing 12-month period for the extension of electric service to members on approximately miles of single-phase electric distribution lines to new members within 5,000 feet of existing line and to increase the capacity of service drops and the transformers for approximately

